CORRIGENDUM-2: Pre-Bid Meeting -2 for BPCL's 50 MW (±5%) WPPs each in the States of MP & MH Tender No. Tender No. CRFQ No: 1000411190; Tender ID: 14192.

Sr.	Sec. No. / Cl No.	Tender Clause	CORRIGENDUM-1	CORRIGENDUM-2
No.	/ Pg			
1. 2.	SEC-III/CI. 3.5.2.3/Pg. 21 of 248 SEC-IV/CI. 4.0/Pg. 43 of 248	The availability of land to the bidder is a prerequisite	SEC-III/CI. 3.5.2.3 Refer amended Clause at SECTION-VIB, Clause No. 6.4 published with Corrigendum. SEC-IV/CI. 4.0 DEFINITIONS & INTERPRETATION Acts / Codes shall mean, but not limited to the following, including the latest amendments, and / or replacements, if any: - Sr. No. 2 amended as: CEA (Measures relating to Safety & Electric Supply) Regulations as applicable. The rest other conditions shall prevail as per original tender.	SEC-III/CI. 3.5.2.3 Refer amended Clause at SECTION-VIB, Clause No. 6.4 being published with this corrigendum at para 6.4.5.1 Private Land SEC-IV/CI. 4.0 DEFINITIONS & INTERPRETATION Acts / Codes shall mean, but not limited to the following, including the latest amendments, and / or replacements, if any: - Sr. No. 2 amended as: CEA (Measures relating to Safety & Electric Supply) Regulations as enforced for the WEG. The rest other conditions shall prevail as per original tender and Corrigendum-1.
	SEC-IV/CI. 4.9.5	 4.9 TIME SCHEDULE 4.9.5 Transfer of Land: i) Transfer / Lease / Sub lease of land in the name of OWNER shall be got done within 9 (Nine) months from signing of contract agreement. 	SEC-IV/CI. 4.9.5 4.9 TIME SCHEDULE 4.9.5 Transfer of Land: i) Covered in land related queries and its response	SEC-IV/CI. 4.9.5 4.9 TIME SCHEDULE 4.9.5 Transfer of Land: i) Clause No. 6.4.6.1.2, 6.4.6.2 (vi) and 6.4.6.3.2 to be referred published with the Corrigendum 1.

3.	SEC-IV/CI.	SEC-IV/CI. 4.10	SEC-IV/CI. 4.10	SEC-IV/Cl. 4.10
	4.10.1/ Pg. 51 of 248	 4.10.1 Project has been completed in all respect including power evacuation facility till utility grid. 4.10.1 Minimum monthly machine availability 	4.10.1 Minimum monthly machine availability after stabilization should be 95% for Complete Windfarm for the next one month.	The clause is being amended partially up to the following extent only and other conditions shall prevail:
		after stabilization should be 97% for Complete Windfarm for the next one month.	4.10.2 Tender condition shall prevail	4.10.1 Machine availability after stabilization should be 96% for high wind season & 95% for low wind season for entire Wind project till completion of Defect Liability Period. 4.10.2 Project has been completed in all respect
		4.10.2 SCADA has been commissioned and fully operational including connectivity at Owner's premises. There should not be any discontinuity for a minimum period of 15 days from the date of connectivity at owner's premises & it remains operational thereafter. In case of any interruption during test period of 15 Days test period will start afresh.		including power evacuation facility till utility grid. 4.10.3 SCADA has been commissioned and fully operational including connectivity at Owner's premises. There should not be any discontinuity for a minimum period of 15 days from the date of connectivity at owner's premises & it remains operational thereafter. In case of any interruption during test period of 15 Days test period will start
		4.10.3 WEG's are free from occurrence of repetitive fault of the same nature. In case stabilization work of all the WEGs and BOP is delayed beyond stipulated period of two months by the Contractor. No O&M charges for the period between commissioning and completion of stabilization will be paid by OWNER and treated as free of cost.		afresh. 4.10.4 WEG's are free from occurrence of repetitive fault of the same nature. In case stabilization work of all the WEGs and BOP is delayed beyond stipulated period of two months by the Contractor. No O&M charges for the period between commissioning and completion of stabilization will be paid by OWNER and treated as free of cost.
5	SEC-IV/CI. 4.19 (B)/Pg. 55 of 248	SEC-IV/CI. 4.19 (B) B1) For supply of plant and equipment as quoted in Schedule of Prices BRS P – II	SEC-IV/CI. 4.19 (B) B1) For supply of plant and equipment as quoted in Schedule of Prices BRS No. P – II	SEC-IV/CI. 4.19 (B) B1) For supply of plant and equipment as quoted in Schedule of Prices BRS No. P – II

- i. 5% payment against approval of micro siting.
- ii. 65% payment against receipt of material at site on prorate basis.
- iii. 15% against erection, testing and precommissioning of WEGs on prorate basis.
- iv. 5 % against commissioning of WEGs on prorate basis.
- v. 5% on submission of completion certificate as per clause no. 4.23 of the Wind Energy Project
- vi. 3% payment against successful completion of Power Curve Verification test.
- vii. 1% after six months to be reckoned from completion of stabilization period.

1% after twelve months to be reckoned from completion of stabilization period or completion of defect liability period whichever is later.

Tender condition shall prevail except sr. no "v." to be read as:

v. 5% on submission of completion certificate as per clause no. 4.22 of the Wind Energy Project

And

In case of Private land whether outright purchase or lease or sub-lease, any payment under this head shall only be made to bidder after successful transfer of the land in the name of the Owner.

- i. 5% payment against approval of micro siting.
- ii. 65% payment against receipt of material at site or in the close proximity of the offered site as jointly decided by the bidder and PMC/Owner.
- iii. 15% against erection of WEGs on prorate basis.
- iv. 10 % against commissioning of WEGs on prorate basis.
- v. 5% on submission of completion certificate as per clause no. 4.22 (sr. no. of clause reclassified in corrigendum no -1) of SECTION-IV SPECIAL CONDITIONS OF CONTRACT FOR SUPPLY, ERECTION & COMMISSIONING.

Note:

- 1. Payment against SI. i. above shall be released only on successful transfer of the land in the name of Owner in event of Private land, either by way of outright purchase and/or lease and/or sub-lease as the case may be.
- 2. Payment against SI. No. (ii) above shall be released only on successful transfer of land required for erection of minimum 50 % WEGs for the particular lot, in case of Private land, either by way of outright purchase and/or lease and/or sub-lease as the case may be.

6	SEC-IV/CI. 4.19 (B)/Pg. 55 of 248	SEC-IV/CI. 4.19 (B) B2) For Erection and commissioning works i. 5% on start of foundation works (after approval of Reinforcement steel, design mix, etc.) ii. 55% on completion of Foundation on prorate basis. iii. 15% on completion of Erection of WEG and all equipment on prorate basis. iv. 10% on erection of evacuation system. v. 10% against commissioning of WEG on prorate basis. vi. 5% on submission of completion certificate as per clause no.5.23 of the Wind Energy Project.	SEC-IV/CI. 4.19 (B) B2) For Erection and commissioning works as quoted in Schedule of Prices BRS No. P – III Tender condition shall prevail except sr. no "vi." to be read as: vi. 5% on submission of completion certificate as per clause no. 4.22 of the Wind Energy Project And In case of Private land whether outright purchase or lease or sub-lease, any payment under this head shall only be made to bidder after successful transfer of the land in the name of the Owner.	 Bidder shall ensure safe and secured custody of the equipment delivered at site with proper watch & ward and insurance in accordance to clause no. 4.24 of Section-IV SPECIAL CONDITIONS OF CONTRACT FOR SUPPLY, ERECTION & COMMISSIONING of SCC and shall indemnify the Owner in event of change of location/site/damages etc. and bidder shall not claim what so ever on the above heads. SEC-IV/CI. 4.19 (B) B2) For Erection and commissioning works as quoted in Schedule of Prices BRS No. P – III i. 5% on start of foundation works (after approval of Reinforcement steel, design mix, etc.) ii. 55% on completion of Foundation on prorate basis. iii. 15% on completion of Erection of WEG on prorate basis. iv. 10% on erection of evacuation system. v. 10% against commissioning of WEG on prorate basis. vi. 5% on submission of completion certificate as per clause no. 4.22 (sr. no. of clause reclassified in corrigendum no -1) of SECTION-IV SPECIAL CONDITIONS OF CONTRACT FOR SUPPLY, ERECTION & COMMISSIONING.
	Pg. 62 of 248	INSURANCE		INSURANCE

FOR EPC CONTRACT

- a) The Contractor at his cost shall arrange, secure and maintain all insurance as may be pertinent to the work and obligatory in terms of law to protect his interest and interests of the Owner, against all perils detailed herein. However, responsibility to maintain adequate insurance coverage till taking over by the Owner shall be as of Contractor alone. The Contractor's failure in this regard shall not relieve him of any of his contractual responsibilities and obligations. The insurance covers to be taken by the Contractor shall be in the joint names of the Owner and the Contractor. The Contractor shall, however, be authorized to deal directly with Insurance Company or Companies and shall be responsible for the maintenance of all insurance covers.
- b) Any loss or damage to the equipment during handling, transportation, storage, erection, putting the equipment into satisfactory operation and all activities to be performed till the successful completion of scope of work and till handing over to the Owner shall be to the account of the Contractor. The Contractor shall be responsible for preferring of all claims and make good the damages or loss by way of repairs and / or replacement of the work, damaged or lost. The Transfer of Title shall not in any way relieve the Contractor of the above responsibility during the period of contract. The Contractor shall provide the Engineer with copies of all insurance

FOR EPC CONTRACT

The clause is being amended partially up to the following extent only and other conditions shall prevail:

- a) The Contractor at his cost shall arrange, secure and maintain all insurance as may be pertinent to the work and obligatory in terms of law to protect his interest and interests of the Owner, against all perils detailed herein. However, the responsibility to maintain adequate insurance coverage commissioning of the project shall be of the contractor. The Contractor's failure in this regard shall not relieve him of any of his contractual responsibilities and obligations. The insurance covers to be taken by the Contractor shall be in the joint names of the Owner and the Contractor. The Contractor shall, however, be authorized to deal directly with Insurance Company or Companies and shall be responsible for the maintenance of all insurance covers.
- b) Any loss or damage to the equipment during handling, transportation, storage, erection, putting the equipment into satisfactory operation and all activities to be performed till the successful commissioning of the project shall be to the account of the Contractor. The Contractor shall be responsible for preferring of all claims and make good the damages or loss by way of repairs and / or replacement of the work, damaged or lost. The Transfer of Title shall

	policies and documents taken out by him in pursuance of the contract. The Contractor shall also inform the Engineer in writing at least thirty (30) days in advance regarding the expiry / cancellation and / or change in any of such time.		not in any way relieve the Contractor of the above responsibility during the period of contract. The Contractor shall provide the Engineer with copies of all insurance policies and documents taken out by him in pursuance of the contract. The Contractor shall also inform the Engineer in writing at least thirty (30) days in advance regarding the expiry / cancellation and / or change in any of such time.
8 SEC-IV/CI. 4.25.3/ Pg. 65 248 And SEC-VI/CI. 6.32.3/ Pg. 89 248	Validation of all design documents, design basis report, STADD file and design drawing for the for WTG which includes the lattice/hybrid structure details along with foundations. Also confirm that structure will withstand from corrosion for minimum 25 years of lifetime. The validation should be done from a reputed technical institute such as IITs, NITs etc.	should submit Foundation design details	SEC-IV/CI. 4.25.3 After award of contract, Contractor shall provide a certification from IIT / NIT / SERC (Structural Engineering Research Centre of CSIR) about the stability of the civil structure design with factors of safety given in relevant Standards and codes shall also be taken care of, for review and approval by PMC / Owner. SEC-VI/CI. 6.3.1 Following documents with technical offer wherever applicable in three copies each shall be submitted to Owner as well as Consultant for review and approval: Addition of new condition: HSSE plan during construction and O&M period. SEC-VI/CI. 6.3.2. Contractor shall provide a certification from IIT / NIT / SERC (Structural Engineering Research Centre of CSIR) about the stability of the civil structure design with factors of safety given in relevant Standards and codes shall also be taken care of, for review and approval by PMC / Owner. Bidders to also confirm that structure will withstand from corrosion for minimum 20 years of designed lifetime from the

9	SEC-IV/CI. 4.26.3/ Pg. 66 of 248	SEC-IV/CI. 4.26.3 Post commissioning of the Windfarm, no O&M charges shall be paid to the contractor till successful completion of defect liability period of initial 12 months from the date of stabilization of the Project. However, statutory charges required after commissioning as indicated in the financial bid shall be paid to the authorities by the contractor well within the due date & time and same shall be reimbursed and paid by the Owner on production of bill along with the quarterly O&M charges.	20 years of designed lifetime from the date of stabilization. The WEG model offered(s) offered by the bidder(s) should be Type Certified & approved by MNRE, Govt. of India. SEC-IV/CI. 4.26.3 Tender condition shall prevail.	date of stabilization. The WEG model offered(s) offered by the bidder(s) should be Type Certified & approved by MNRE, Govt. of India. SEC-IV/CI. 4.26.3 The clause is being amended partially up to the following extent only and other conditions shall prevail: Post commissioning of the Windfarm, no O&M charges shall be paid to the contractor till successful completion of defect liability period of initial 12 months from the date of stabilization of the Project. However, statutory charges required to be paid after commissioning as indicated in the financial bid shall be paid to the authorities by the owner. In case, due to whatsoever reason it is not possible to pay by the Owner, then the same shall be paid by Contractor. The paid amount shall be reimbursed on production of bill as per rules/law along with the quarterly O&M charges.
10	SEC-IV/CI. 4.29/ Pg. 68 of 248	POWER CURVE PERFORMANCE TEST Power curve performance test on one WEG of each Windfarm i.e 25 MW (±5%) shall be conducted at each site(s) for ascertaining its performance with reference to certified power curve of the machine. The test shall be conducted during first year of operation of the wind energy project in accordance with methodology detailed at Annexure X of this document	SEC-IV/CI. 4.29 Tender condition shall prevail.	POWER CURVE PERFORMANCE TEST Power curve performance test on one WEG of each Windfarm i.e 25 MW (±5%) shall be conducted at each site(s) for ascertaining its performance with reference to certified power curve of the machine. The test shall be conducted during first year of operation of the wind energy project in accordance with methodology detailed at Annexure X of this document In case, both the lots are awarded to same contractor in any particular state with same make and model of WEG, PMC/Owner may allow single

				power curve test for both the lots on receipt of request of the contractor without prejudice to other laid down terms of the tender.
11	SEC-V/CI. 5.6.3/ Pg. 74 of 248	SEC-V/CI. 5.6.3 The operator shall keep Machine availability during 4 months of high wind season i.e. from May to August as minimum 97% and for balance 8 months it shall be kept minimum 96%. In case, the stabilization period falls during high wind season	SEC-V/CI. 5.6.3 The operator shall keep Machine availability during 4 months of high wind season i.e. from May to August as minimum 96% and for balance 8 months it shall be kept minimum 95%. In case,	SEC-V/CI. 5.6.3 The clause is being amended partially up to the following extent only and other conditions shall prevail: The operator shall keep Wind Farm's Average
		the machine availability will be considered for the remaining high wind months for the first year	the stabilization period falls during high wind season the machine availability will be considered for the remaining high wind months for the first year	Machine availability during 4 months of high wind season i.e. from May to August as minimum 96% and for remaining 8 months, it should be kept minimum 95%. In case, the stabilization period falls during high wind season the average machine availability will be considered for the remaining high/low wind months for the first year from date of
				successful stabilization of entire Wind Farm.
12	SEC-V/Cl. 5.11/	SEC-V/Cl. 5.11	SEC-V/Cl. 5.11	SEC-V/Cl. 5.11
	Pg. 78 of 248	INSURANCE	INCLIDANCE	INCUDANCE
		INSURANCE BY OWNER	INSURANCE	INSURANCE
		INSURANCE BY OWNER	INSURANCE BY OWNER	INSURANCE BY OWNER
		Insurance policy for Fire and allied perils including		
		earthquake, flood, storms, cyclone, tempest, theft	Insurance policy for Fire and allied perils	The clause is being amended partially up to the
		and burglary, and any other purpose, as deemed	including earthquake, flood, storms,	following extent only and other conditions shall
		fit by OWNER, shall be taken by OWNER regularly	cyclone, tempest and any other	prevail:
		during O&M contract period. In case of any loss /	purpose, as deemed fit by OWNER, shall	
		claim covered under the policy, O&M contractor shall immediately inform the same to OWNER &	be taken by OWNER regularly during O&M contract period. In case of any	Insurance policy for Fire and allied perils including
		facilitate OWNER in filing the claim with Insurance	loss / claim covered under the policy,	earthquake, flood, storms, cyclone, tempest and any
		Company. Thereafter, Contractor shall submit all	O&M contractor shall immediately	other purpose, as deemed fit by OWNER, shall be
			•	
		required documents to OWNER for onward	inform the same to OWNER & facilitate	taken by OWNER post commissioning of the
		required documents to OWNER for onward submission to Insurance Company for filing claim	OWNER in filing the claim with	taken by OWNER post commissioning of the complete wind project and subsequently during
		submission to Insurance Company for filing claim and take all necessary measures required to	OWNER in filing the claim with Insurance Company. Thereafter,	complete wind project and subsequently during O&M period. In case of any loss / claim covered
		submission to Insurance Company for filing claim and take all necessary measures required to protect the interest of OWNER for settlement of	OWNER in filing the claim with Insurance Company. Thereafter, Contractor shall submit all required	complete wind project and subsequently during O&M period. In case of any loss / claim covered under the policy, O&M contractor shall immediately
		submission to Insurance Company for filing claim and take all necessary measures required to	OWNER in filing the claim with Insurance Company. Thereafter, Contractor shall submit all required documents to OWNER for onward	complete wind project and subsequently during O&M period. In case of any loss / claim covered under the policy, O&M contractor shall immediately inform the same to OWNER & facilitate OWNER in
		submission to Insurance Company for filing claim and take all necessary measures required to protect the interest of OWNER for settlement of	OWNER in filing the claim with Insurance Company. Thereafter, Contractor shall submit all required documents to OWNER for onward submission to Insurance Company for	complete wind project and subsequently during O&M period. In case of any loss / claim covered under the policy, O&M contractor shall immediately

equipment which occur on account of events covered under such Insurance Policies, without waiting for settlement of the insurance claim, on the basis of estimation duly approved by OWNER. OWNER shall issue LOA / PO, wherever applicable, to go ahead and carry out repairs / replacement. On settlement of such claims by the Insurance Company, OWNER will bear the additional cost of replacement / repair over and above the insurance claim settled. In the event of rejection of the above claim by Insurance Company, the entire replacement / repair cost will be borne by the Contractor and the amount, if any, given by OWNER for repair / replacement will be refunded back by the contractor.

In case of claim against fire (not attributable to Force Majeure), theft & burglary, OWNER shall only reimburse to the contractor to the extent claim received from the Insurance Company and the differential cost of replacement / repair over and above the insurance claim settled, if any, will be borne by the Contractor. In the event of rejection of the above claim by Insurance Company, entire replacement / repair cost will be borne by the Contractor.

measures required to protect the interest of OWNER for settlement of such claim.

The Contractor shall replace the damages to equipment which occur on account of events covered under such Insurance Policies, without waiting for settlement of the insurance claim, on the basis of estimation duly approved by OWNER. OWNER shall issue LOA / PO, wherever applicable, to go ahead and carry out repairs / replacement. On settlement of such claims by the Insurance Company, OWNER will bear the additional cost of replacement / repair over and above the insurance claim settled. In the event of rejection of the above claim by Insurance Company, the entire replacement / repair cost will be borne by the Contractor and the amount, if any, given by OWNER for repair / replacement will be refunded back by the contractor.

OWNER shall also take Insurance policy for theft & burglary and in case of claim, the Contractor shall replace the damages to equipment which occur on account of events covered under such Insurance Policies, without waiting for settlement of the insurance claim, on the basis of estimation duly approved by OWNER. OWNER shall issue LOA / PO, wherever applicable, to go ahead and carry out repairs / replacement. On settlement of such claims by the

OWNER for onward submission to Insurance Company for filing claim and take all necessary measures required to protect the interest of OWNER for settlement of such claim.

The Contractor shall replace the damages to equipment which occur on account of events covered under such Insurance Policies, without waiting for settlement of the insurance claim, on the basis of estimation duly approved by OWNER. OWNER shall issue LOA / PO, wherever applicable, to go ahead and carry out repairs / replacement. On settlement of such claims by the Insurance Company, OWNER will bear the additional cost of replacement / repair over and above the insurance claim settled. In the event of rejection of the above claim by Insurance Company, the entire replacement / repair cost will be borne by the Contractor and the amount, if any, given by OWNER for repair / replacement will be refunded back by the contractor.

OWNER shall also take Insurance policy for theft & burglary and in case of claim, the Contractor shall replace the damages to equipment which occur on account of events covered under such Insurance Policies, without waiting for settlement of the insurance claim.

In case of claim against fire (not attributable to Force Majeure), theft & burglary, OWNER shall reimburse to the contractor to the extent claim received from the Insurance Company and the differential cost of replacement / repair over and above the insurance claim settled, if any, will be borne by the contractor. In the event of rejection of the above claim by Insurance Company, entire replacement / repair cost will be borne by the

			Insurance Company, Contractor shall	Contractor.
			bear the additional cost of replacement	Contractor.
			/ repair over and above the insurance	
			•	
			claim settled.	
			In case of claim against fire (not	
			attributable to Force Majeure), theft &	
			•	
			burglary, OWNER shall reimburse to the	
			contractor to the extent claim received	
			from the Insurance Company and the	
			differential cost of replacement / repair	
			over and above the insurance claim	
			settled, if any, will be borne by the	
			Owner. In the event of rejection of the	
			above claim by Insurance Company,	
			entire replacement / repair cost will be	
			borne by the Contractor.	
13	SEC-VI(A)/CI.	SEC-VI(A)/CI. 6.2	SEC-VI(A)/CI. 6.2	SEC-VI(A)/CI. 6.2
	6.2/ Pg. 88 of	WIND MONITORING MAST	WIND MONITORING MAST	WIND MONITORING MAST
	248	The bid shall include providing, installation and		The clause is being amended partially up to the
		maintenance of one wind monitoring mast	The bid shall include providing,	following extent only and other conditions shall
		(meteorological mast) at the offered site. The	installation and maintenance	prevail:
		wind mast shall be maintained and kept	given to OWNER on	
		operational till completion of Power curve test.	monthly basis and for the full year as	The bid shall include providing, installation and
		Wind mast mast. The raw wind data	well.	maintenance of one wind monitoring mast
		and wind frequency distribution for this period		(meteorological mast) at the offered site. The wind
		shall be given to OWNER on monthly basis and for		mast shall be maintained and kept operational till
		the full year as well.	Installation & commissioning of wind	completion of Power curve test. Wind mast
			mast shall be done after commissioning	mast. The raw wind data and wind
		Installation & commissioning including	of the project and 30 days prior to	frequency distribution for this period shall be given
		stabilization of wind mast shall be done before	commencement of PCVT test.	to OWNER
		completion of stabilization period of Windfarm	Contractor shall share wind mast and	
		and data collection by wind mast should start	WEG data for verification and the test	Installation & commissioning of wind mast shall be
		soon after commissioning.	shall be commenced subject to data	done after commissioning of the project and 30 days
			verification by Owner/PMC.	prior to commencement of PCVT test. Contractor
			The wind mast can be dismantled	shall share wind mast and WEG data for verification
			thereafter and taken back by bidder.	and the test shall be commenced subject to data
		The wind mast can be dismantled thereafter and		verification by Owner/PMC.
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	taken hadi bu biddar		
	taken back by bidder.		
			The wind mast can be dismantled thereafter and taken back by bidder.
14 SEC- VI(B) /Cl. 6.7 / Pg. 100 of 248	SEC-VI(B)/CI. 6.7 POWER EVACUATION	SEC-VI(B)/CI. 6.7 POWER EVACUATION	SEC-VI(B)/CI. 6.7 POWER EVACUATION
	The bidder should have any of the following arrangements for Power evacuation. 1. Approval from TRANSCO at voltage of 66 kV or above for power evacuation facility for the Windfarm in bidder's own name. 2. An Agreement with a third party, an individual or Company having approval from MSETCL/MPPTCL for providing power evacuation facility for the project, with no additional cost to OWNER. Bidder should clearly indicate the name of individual / company having approval of power evacuation. 3	The bidder should have any of the following arrangements for Power evacuation. 1. Approval from TRANSCO/Application for connectivity to TRANSCO at voltage of 66 kV or above for power evacuation facility for the Windfarm in bidder's own name. 2. An Agreement with a third party, an individual or Company having approval/have applied to/from MSETCL/MPPTCL for providing power evacuation facility for the project, with no additional cost to OWNER. Bidder should clearly indicate the name of individual / company having approval of power evacuation. The bidder shall set up Wind Power Project including the transmission network up to the Delivery Point, at its own cost (including but not limited to open access application and related one-time charges) and in accordance to the provisions of RFP. All approvals, permits and clearances required for setting up of the Project (including connectivity) and those required from State Government and local bodies shall be in the scope of the bidder with no	The clause is being amended partially up to the following extent only and other Clauses/ Sub-clauses of Tender and Corrigendum-1 shall prevail: The bidder should have any of the following arrangements for Power evacuation. 1. Approval from TRANSCO/Application for connectivity to TRANSCO at voltage of 66 kV or above for power evacuation facility for the Windfarm in bidder's own name. 2. An Agreement with a third party, an individual or Company having approval/have applied to/from MSETCL/MPPTCL for providing power evacuation facility for the project, with no additional cost to OWNER. Alternately, in absence of PE application submitted due to extant policy requirements, bidder can submit an Agreement signed with a 3 rd party, who shall arrange the required PE approval from MSETCL/ MPPTCL for the proposed project offered in respective states, without such copy of application or approval copy. Bidder should clearly indicate the name of individual / company responsible for getting the PE approval.

			additional statutom. foolaharras ta	
			additional statutory fee/charges to	
		050 1001 7.47	owner till commissioning of the project.	050 700 747
15	SEC- VII /Cl. 7.17 /	SEC-VII/CI. 7.17 TECHNICAL DATA	SEC-VII/CI. 7.17 TECHNICAL DATA	SEC-VII/CI. 7.17 TECHNICAL DATA
	Pg. 119 of 248			
		The bidder shall furnish technical	Addition as last para after n)	The bidder shall furnish technical
		/Clarifications.		/Clarifications.
			The bidder shall furnish technical data	
		The bidder shall fully comply with all latest	and documents complete in all respect	The bidder shall fully comply with all the latest
		amendments including and amendment thereof	as per the requirement of bidding	amendments thereof as mentioned below:
		as mentioned below:	document. Bidder shall comply with all	a) CERC (Grant of Connectivity, Long Term Access
		a) CERC (Grant of Connectivity, Long Term	the latest statutory requirements of	and Medium-term Access in Interstate
		Access and Medium-term Access in Interstate	CEIG / SERC / TRANSCO / DISCOM /	Transmission and related matters) Regulation
		Transmission and related matters) Regulation	SLDC, technical standards, plant and	2009 or as per state grid code.
		2009	equipment safety standards, MNRE	
		b) CEA (Technical Standards for Connectivity to	guidelines / OM / Advisory /	Grid) Regulation,2007 or as per state grid code.
		Grid) Regulation,2007	Clarifications. The bidder shall fully	c) CEA (Technical Standards for Connectivity to the
		c) CEA (Technical Standards for Connectivity to	comply with all latest amendments.	Grid) (Amendment) Regulations, 2019 or as per
		the Grid) (Amendment) Regulations, 2019		state grid code.
		d) CEA (Technical Standards for construction of		d) CEA (Technical Standards for construction of
		Electrical Plants and Electrical Lines)		Electrical Plants and Electrical Lines)
		Regulation,2010		Regulation,2010 or as per state grid code.
		e) CEA (Grid Standard) Regulation,2010		e) CEA (Grid Standard) Regulation,2010 or as per
		f) CEA (safety requirements for construction,		state grid code.
		operation and maintenance of Electrical		f) CEA (safety requirements for construction,
		Plants and Electrical Lines) Regulations, 2011		operation and maintenance of Electrical Plants
		g) CEA (Measures relating to Safety and		and Electrical Lines) Regulations, 2011 or as per
		Electrical Supply) Regulations,2023		state grid code.
		h) Central Electricity Authority (Measures		g) CEA (Measures relating to Safety & Electric
		Relating to Safety and Electric Supply)		Supply) Regulations as enforced for the WEG.
		Regulations, 2018		h) Central Electricity Authority (Measures Relating
		i) CEA (Installation and Operation of Meters)		to Safety and Electric Supply) Regulations, 2018
		Regulations 2006		or as per state grid code.
		j) Indian Electricity Grid Code Regulation, 2010		i) CEA (Installation and Operation of Meters)
		k) CEA (Technical standards for communication		Regulations 2006 or as per state grid code.
		system in Power system operations)		j) Indian Electricity Grid Code Regulation, 2010 or
		Regulation 2020		as per state grid code.
		I) CERC (Communication System for Inter State		k) CEA (Technical standards for communication
		Transmission of Electricity) Regulations 2017		system in Power system operations) Regulation

		m) MNRE guidelines/OM/Advisory/Clarifications n) And any other applicable standard/regulations etc. to make the wind power plant operational.		2020 or as per state grid code. I) CERC (Communication System for Inter State Transmission of Electricity) Regulations 2017 or as per state grid code. m) MNRE guidelines/OM/Advisory/Clarifications n) And any other applicable standard/regulations etc. to make the wind power plant operational.
				The bidder shall furnish technical data and documents complete in all respect as per the requirement of bidding document. Bidder shall comply with all the latest statutory requirements of CEIG / SERC / TRANSCO / DISCOM / SLDC, technical standards, plant and equipment safety standards, MNRE guidelines / OM / Advisory / Clarifications. The bidder shall fully comply with all latest amendments.
				Other conditions under this Clause/Sub-clause shall
				prevail as per original tender and corrigendum -1.
16	SEC- VII /Cl. 7.19 /	SEC-VII/CI. 7.19	SEC-VII/CI. 7.19 ELECTRICAL SYSTEM FOR INTERFACING	SEC-VII/CI. 7.19
	Pg. 129 of 248	GRID ELECTRICAL SYSTEM FOR INTERFACING WITH THE	WITH THE GRID	ELECTRICAL SYSTEM FOR INTERFACING WITH THE
		Any item not specifically mentioned but found	Each WEG needs to be designed	GRID
		essential for successful operation of electrical system with full safety according to statutory requirements shall be included in scope of work of the bidder.	looking to the requirement for scheduling & forecasting. Bidder shall of Indian Standards (BIS).	The clause is being amended partially up to the following extent only and other conditions of corrigendum-1 shall prevail:
			Bidder shall submit completementioned at a single place. Allshall be constructed strictly according to the following:	[The of the concerned State as on date of bid in scope of work of the bidder] to be read as produced under:
			(I) Relevant Code of Practices issued by Bureau of Indian Standards (BIS).(II) Electricity Act, 2003.	"Any item not specifically mentioned but found essential for successful operation of electrical system with full safety according to statutory requirements shall be included in scope of work of the bidder.

			 (III) Statutory requirements by Chief Electrical Inspector (CEI) of the State. (IV) IEGC notified by CERC (V) Standard Practices followed by SEBs / DISCOMs (VI) Central Electricity Authority (CEA) Guidelines. (VII) Central Board of Irrigation and Power (CBIP) Manuals. (VIII) Rural Electrification Corporation (REC) Manuals. The	
16	INDEX & 4.1	INDEX : SECTION XI HSSE DOCUMENT	Special conditions to the HSSE	INDEX : SECTION XI HSSE DOCUMENT
	GENERAL/xi & FORWARDING	4.1 GENERAL/xi) : HSSE Management & Assurance Policy	Health and Safety of human/habitant as well as equipment shall be kept at	4.1 GENERAL/xi) : HSSE Management & Assurance Policy
	LETTER & Sec XI	FORWARDING LETTER: Management & Assurance	topmost priority and its compliance to	FORWARDING LETTER: Management & Assurance
	Annexure XIII	Policy	the related code, regulation, act and law	Policy
	HSE Policy	Sec XI: Annexure XIII HSE Policy Attached	is in contractor's scope during	Sec XI: Annexure XIII HSE Policy Attached separately.
		separately.	construction as well as during O&M	All the above are being replaced with fellowing
			period. HSSE plan prepared for the project	All the above are being replaced with following clauses:
			needs to be mandatorily vetted by	ciadoco.
			NABCB listed agency and shall be	11.0 Special conditions of HSSE
			furnished to Owner/PMC for further	-
			approval for the project.	Health and Safety of human/habitant as well as

The bidder shall submit comprehensive Health, Safety and Environment (HSSE) policy governing their efforts to improve bidder's performance towards HSE requirements. Successful bidder to incorporate following in their HSSE Policy/plan for the project:

- The policy should mention responsibility of the personnel for compliance to the policy for bidder's owned and operated locations.
- The policy should cover contractors and suppliers to manage HSE in compliance with OEM's standards.
- The policy should cover provision of periodic audit of facilities in order to ensure that the Bidder complies with its own policies, standards, and applicable regulatory requirements, special mention to be given for large and complex facilities and ensure development of corrective action in case gaps are found.
- Review of Action Taken Report by Independent auditors and Audit closure report.
- Methodology for annual HSE compliance verification process, audit action items, risk assessments, incident investigations and similar corrective actions.
- Certification of compliance with regulatory requirements and OEM standards, and attestation that adequate action plans exist for any identified gaps, to guide identified risk issues and HSE-related issues to

equipment shall be kept at topmost priority and its compliance to the related code, regulation, act and law is in contractor's scope during construction as well as during O&M period.

HSSE plan prepared for the project needs to be mandatorily vetted by NABCB listed agency and shall be furnished to Owner/PMC for further approval for the project.

- 11.1 The bidder shall submit comprehensive Health, Safety and Environment (HSSE) plan governing their efforts to improve bidder's performance towards HSE requirements. Successful bidder to incorporate following in their HSSE plan for the project:
- 11.1.1 The plan shall mention responsibility of the personnel for compliance to the plan for bidder's owned and operated locations.
- 11.1.2 The plan shall cover contractors and suppliers to manage HSE in compliance with OEM's standards.
- 11.1.3 The plan shall cover provision of periodic audit of facilities in order to ensure that the Bidder complies with its own policies, standards, and applicable regulatory requirements, special mention to be given for wind farms or equivalent infrastructure project and ensure development of corrective action in case gaps are found.
- 11.1.4 The plan shall have suitable protocol/Performa/Checklists to record the HSE compliance.
- 11.1.5 Review of Action Taken Report by Independent auditors and Audit closure report.
- 11.1.6 Methodology for annual HSE compliance verification process, audit action items, risk

			conclusion. Independent HSE audit by bidder/third party should conduct reviews to determine the operational status for the assets for ascertaining that the work force has been properly trained, and that effective inspection and maintenance programs are in place.	assessments, incident investigations and similar corrective actions. 11.1.7 Certification of compliance with regulatory requirements and OEM standards, and attestation that adequate action plans exist for any identified gaps, to guide identified risk issues and HSE-related issues to conclusion.
			The above obligations of successful bidder shall be minimum and other course of action suggested or required during Construction or O&M period shall be the obligation of the bidder and same has to be executed by them without any additional cost to the Owner.	11.2 Independent HSE audit by competent third party shall have broad scope to review and determine the compliance status of EPC work and assets during O&M to ascertain that the work force has been properly trained, and that effective inspection and maintenance programs are in place. 11.3 Bidder shall propose minimum three competent independent third parties, minimum one month prior to delivery of equipment and commencement of construction activities to PMC/Owner for obtaining approval of one independent third party who will conduct the audit till three months from date of successful stabilization of the project. 11.4 The above obligations of successful bidder shall be minimum and other course of action suggested or required during Construction or O&M period shall be the obligation of the bidder and same has to be
				executed by them without any additional cost to the Owner.
17	SEC- VI (B) 6.4.5.1/ &SEC- VIII, BRS No. 23	-	SEC-VI(B)/CI. 6.4.5.1 Refer amended Clause at SECTION-VIB, Clause No. 6.4 published with Corrigendum.	6.4.5.1 Private Land and BRS No. 23 (Note) (iii) In the event the bidder is neither the landowner nor the lessee of the offered land (for full or part required for particular Site) is amended as under:

				 The Bidder will provide Land identification details (i.e. geo coordinates) The Bidder will provide an affidavit on non-judicial stamp paper of appropriate value undertaking that he will take all necessary steps for transfer of the offered land to the Owner from such land aggregator either by way of Sale or lease/sublease for a minimum period of 26 years. Rest all terms and conditions of SEC- VI (B) published with Corrigendum -1 shall prevail.
18	SEC-VIII, Annexure-XVII	-	Activity Chart (Annexure XVII) Note: Bidder shall take prior approval from PMC/Owner that the foundation and tower structure are ready at site for installation of WEG/WTG before dispatch from factory/Works of OEM.	Activity Chart (Annexure XVII) Note: Stands deleted All other terms of Activity Chart (Annexure XVII) remain unchanged.
19	Proforma of Indemnity - Annexure-XVIII	-	,,	Bidder to refer amended "Proforma of Indemnity - Annexure-XVIII" being published with this corrigendum.
20	SEC-VIII/BRS P-VI /Pg. 205 of 248	Bid Response Sheet No. P-VI - Schedule of Price for "Lease Rental Charges from the date of commissioning of the entire project & Statutory Charges for Wind Power Project payable by OWNER during O&M for 30 (Thirty) years" with following break ups: Note:	Bid Response Sheet No. P-VI - Schedule of Price for "Lease Rental Charges from the date of commissioning of the entire project & Statutory Charges for Wind Power Project payable by OWNER during O&M for 26 (Twenty-Six) years" with following break ups:	Bid Response Sheet No. P-VI is being amended up to the following extent: Bid Response Sheet No. P-VI - Schedule of Price for "Lease Rental and Associated Statutory Charges related to land for Wind Power Project payable by OWNER during O&M for 26 (Twenty-Six) years from

charges as applicable on Bid closing date. In case, the charges quoted are lower than applicable or not quoted it will be presumed that the same will be borne by the Bidder as part of O&M cost quoted in price schedule-II and will be recovered from the O&M charges payable.

The Bidder shall quote the statutory and other charges as applicable on Bid closing date. In case, the charges quoted are lower than applicable or not quoted it will be presumed that the same will be borne by the Bidder as part of O&M cost quoted in price schedule-II and will be recovered from the O&M charges payable.

with following break ups:

Note -SI. No. 5 In case, the overall quoted price for lease and/ or Sub-lease of the offerred land to the Owner is less than the actual overall cost to be incurred while execution of lease and/ or Sub-lease deed in event of Private land, Owner shall recover such differential amount from the Final Bill of the EPC Work.